

A value proposition for multi well decommissioning

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Agenda

THE CHALLENGE

• Optimising the Decommissioning workload

A MEANS TO ACHIEVE IT

• Technological and Commercial Innovation

THE PROPOSITION

• An innovative end-to-end proposition





The challenge

Optimising Decommissioning with focus on P&A

The biggest risks for Operators wanting to Decommission assets are:

- Obtaining cost surety how much will it cost
- Long term liability

Options to Decommission:

Do-it-your self.

Sell the asset with the decommissioning liability!

Collaborate with other Operators. Pool resources & spread the risk. Transfer part/all of the responsibility for cost & risk to the supply chain.

Is risk and the cost reduction target best served by reducing cost lines to the lowest common denominator, or by releasing control and giving the supply chain the freedom to innovate?





A means to achieve it

Our strategy is based on three pillars

This is how we create value for our customers





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Subsea Connect is our approach







Project Connect Reservoir to topsides technology solutions Flexible partnerships and commercial models

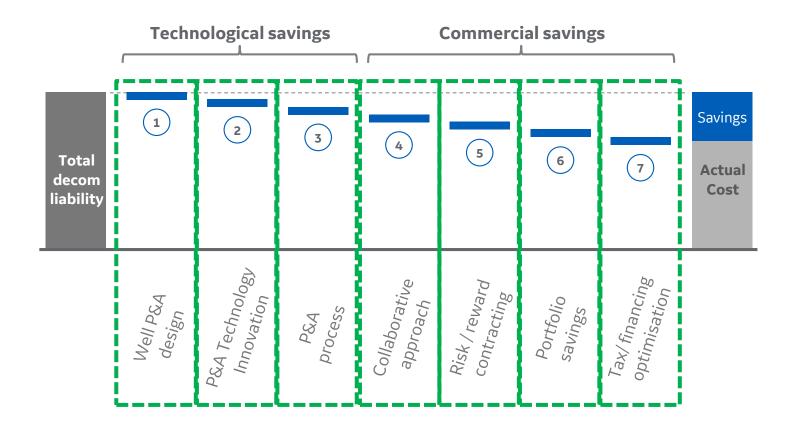
Digital enablement



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Realising EOS in Well P&A and how aggregation can help

Technological & Commercial Innovation Categories



Savings

There will be interdependencies and composite benefits amongst categories

People

It does not happen without people. Aggregation will draw together a

workforce both expert and new to Decommissioning and drive scalability within region and globally

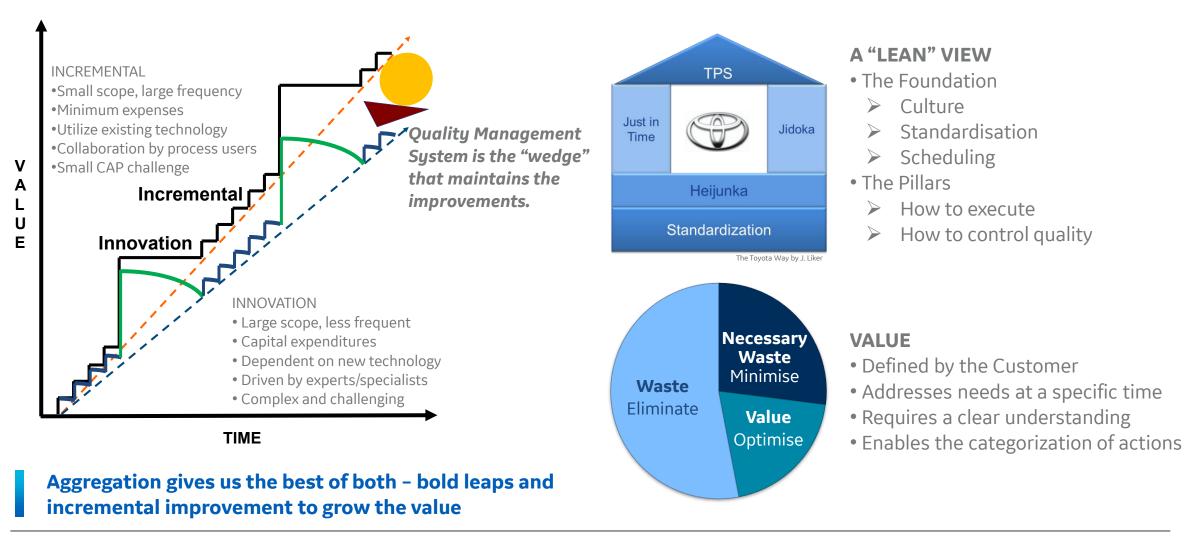




How can aggregation drive value?

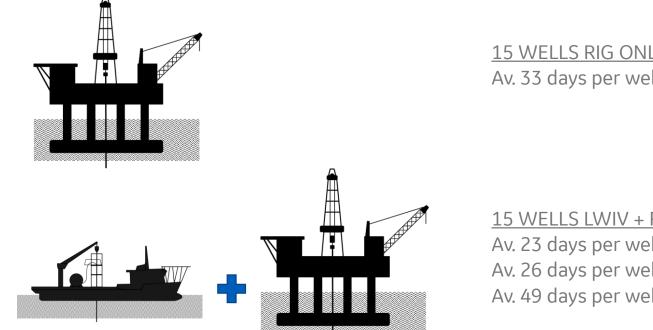
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Xa



Case study: Well abandonment campaign vessel selection

Vessel availability/selection can have a significant impact on cost



15 WELLS RIG ONLY Av. 33 days per well to fully abandon

15 WELLS LWIV + RIG CAMPAIGN

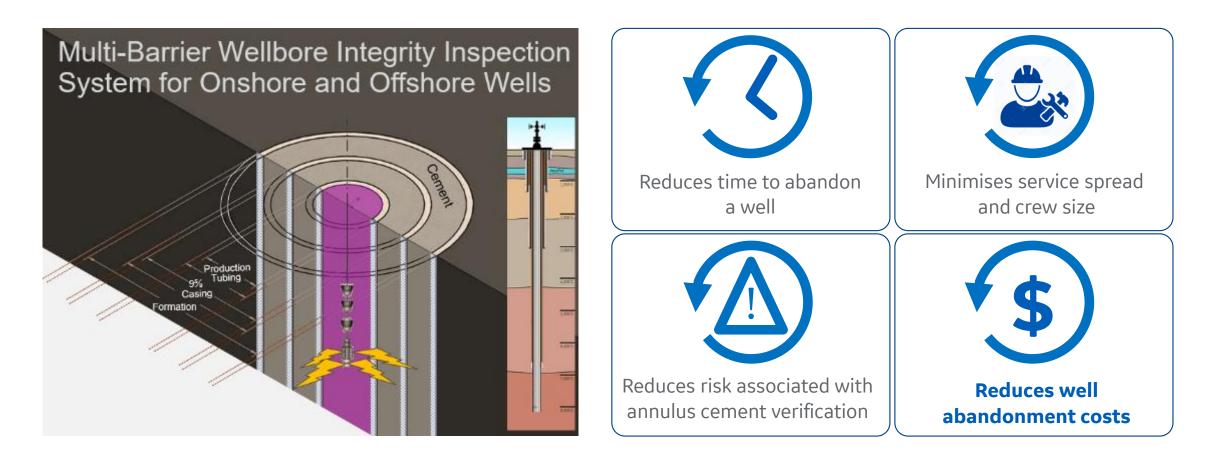
Av. 23 days per well to for a part scope LWIV campaign Av. 26 days per well to complete abandonment with Rig campaign Av. 49 days per well to fully abandon

Where possible go straight onto the well with a MODU or HWIV and stay on until completion of Wellhead Severance. This example shows a time $\Delta \sim 50\%$



Case study: The potential impact of Innovation

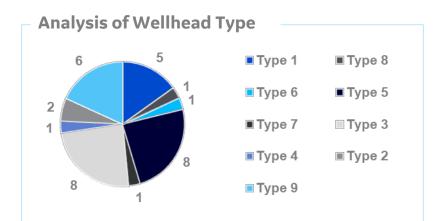
Through tubing logging of cement behind production casing





Case study: Campaign sequencing

Aggregation may provide saving in the sequencing according to types of wellhead



Analysis of inter held tow times			
~Distance	Hrs	~Distance	Hrs
A – B	1	F - G	6
B – C	4	G – H	1
С – В	4	H – I	1
B – D	7	B – F	11
D – E	1	~Av. tow speed assumed	
E - F	5		

Analysis of inter field tow times

Analysis identified:

- No schedule advantage in sequencing operations according to proximity of the fields.
- Winter weather and wellhead type have a greater emphasis on campaign scheduling.
- An innovative idea to further reduce schedule and provide for safer rig operations.





The proposition







Closing remarks

If we delay might we cause a problem for the future, which comes at a greater cost to Licensees and us as tax payers?

Is now the time for us to capitalize on the benefits of aggregation, drive innovation and economies of scale and export the capability?





