

OVERVIEW OF SELF POWERING WELL MONITORING AND SITE SECURITY SYSTEM

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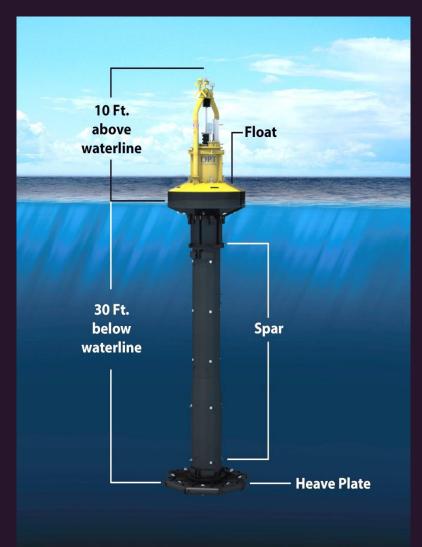
23rd May 2018



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PowerBuoy PB3 – How it works





- The PowerBuoy consists of a float, spar, and heave plate
- The float moves up and down the spar in response to the motion of the waves.
- The heave plate maintains the spar in a relatively stationary position.
- The relative motion of the float with respect to the spar drives a mechanical system contained in the spar that converts the linear motion of the float into a rotary one.
- The rotary motion drives electrical generators that produce electricity
- Electricity is provided to the payload or is exported to nearby marine applications using a submarine electrical cable.
- Excess electricity not needed for the payload is stored.
- Minimum deployment water depth 20m (65 feet).



2018 Feasibility Study of the Intelligent monitoring buoy for Premier Oil

• Purpose: To discover if the PB3 intelligent autonomous monitoring system can be used in two different configurations at the same time

<u>Configuration 1. Site monitoring</u> – As part of decommissioning operations, the PB3 is to be anchored on site to warn other marine users of exclusion zones which contain snaggable infrastructure



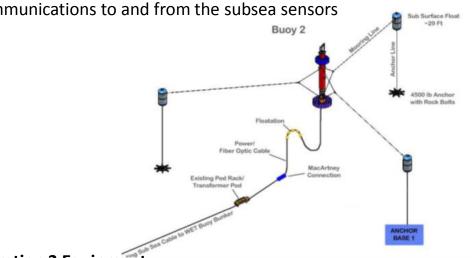
Configuration 1 Equipment:

Camera, Radar, AIS, 4G Comms (optional ADCP, moorings monitoring, weather station)

Features:

- Real-time communications to operators on shore
- 24/7/365 warning to marine users (regardless of weather)
- Radar tracking of marine users in the area
- Early real-time warning of incursions to remote operators
- Evidence gathering of incursions
- Monitoring of moorings

<u>Configuration 2. Site AND well monitoring system</u> – The PB3 will provide all the functionality of phase 1 AND be connected to a legacy subsea control system via an umbilical, to provide power and communications to and from the subsea sensors



Configuration 2 Equipment:

Config 1 equip AND Topside controller, Umbilical (subsea power gen with wireless comms from seabed to buoy under consideration)

Features:

- On-demand wellhead monitoring and condition analysis
- Onboard information storage
- Delivery of power to SCM's
- Delivery of two way data from seabed equipment to anywhere in the world



Benefits of the system

Site Monitoring:

- Real-time site monitoring and reporting 24/7/365
- Live data feed to shore
- Greatly reduced man-hour exposure in guarding location
- Buoy generates its own power Zero emissions
- Reduced cost

Well Monitoring:

- Real-time pressure and temperature data from the wells
- Demonstrate well integrity by analysing pressure and temperature trends
- Better planning of well P&A activities and expenditure

Potential future applications for intelligent, remotely controlled small field developments

OGTC Funding Support

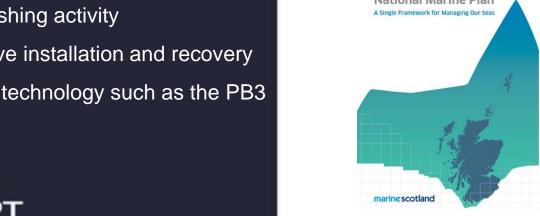
'TieBack of the Future' initiative

- Bringing a circular economy model to the development of UKCS subsea tiebacks
- Systems designed for disassembly and reuse
- ½ the COST in ½ the TIME

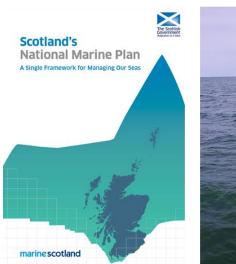
Fishing Industry Interface:

- Drill centres free of fishing activity
- Supports cost effective installation and recovery
- Requires use of new technology such as the PB3

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Polling Question!



What is the main reason for the reluctance of industry to use new technology in offshore decommissioning operations?

- 1) Potential risk to operational success
- 2) Potential risk to career if it fails
- 3) Safety considerations
- 4) Company/industry culture (wanting to be 2nd!)

Conclusion – What does the PB3 deliver?

Increased performance at a substantial reduction in the cost for decommissioning operations

- A re-usable platform tested to North Sea conditions
- Real-time operational control
- Increased safety of personnel
- Zero emissions
- Long term operational capability at minimum cost



