



# Piece Medium Decommissioning: Experiences & Future

# WILLIAM TRENCHARD BUSINESS DEVELOPMENT MANAGER SWIRE BLUE OCEAN







Piece Medium Decommissioning: Jack-up Vessel Experiences & Future







# Agenda

#### Piece Medium Decommissioning: Jack-up Vessel Experiences & Future

1. Swire Blue Ocean Introduction

- 2. B11 Video
- 3. Jack-up Vessel Experiences
- 4. Jack-up Vessel Future
- 5. Conclusions

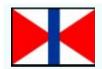












## **Swire Blue Ocean Introduction**

- Owned by Swire Pacific Ltd (est. 1816)
- Part of Swire Pacific Offshore (est. 1975)
- SBO est. 2010, HQ in Copenhagen
- Owns and operates industry leading jack-up vessels, Pacific Orca and Pacific Osprey
- Decommissioning project and engineering cooperation with sister company and subsea contractor Swire Seabed
- Supported main contractor, AF Decom, on Statoil's H7 (2013) and B11 (2015) piecemedium decommissioning projects

















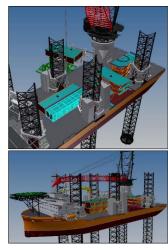




# **B11 Platform Decommissioning Experience**

- Zero LTIs
- Mainly "piece-medium"
- Topsides Weight of approx. 5,800MT:
  11 lifts of 200 to 1000MT
- Jackets Weight of approx. 2,700MT:4 lifts of 600 to 800MT
- Water depth of 40m (H7) and 30m (B11)
- Reduced demolition onboard vs H7
- Seafastening of modules onto deck
- Cost effective mobilisation of subsea spread after topside removal
- Only 3 short trips to shore required















Piece Medium Decommissioning: Jack-

up Vessel Advantages

- Well balanced project platform
  - Crane capacity and deck space
  - High sailing speed
  - Substantial accommodation



- Limited to Jack-up and PSV
- Subsea equipment mobilised
- No requirement for tugs and barges
- Experienced marine crew:
  - Positioning vessel close to assets
  - Frequent medium size lifts
  - Precision cargo placement on deck











# Piece Medium Decommissioning: Jackup Vessel Advantages

- Safe platform on congested sites:
  - O-Class built for harsh weather
  - Limited and controlled footprint
  - No anchors and mooring lines deployed above subsea assets
  - Steady platform for lifting objects above live pipelines
- Osprey crane upgrades:
  - Main Hook uprate to 1425MT @ 31m enables lifting of complete modules
  - Auxiliary Hook uprate to 700MT @
     30m enables reach to higher modules





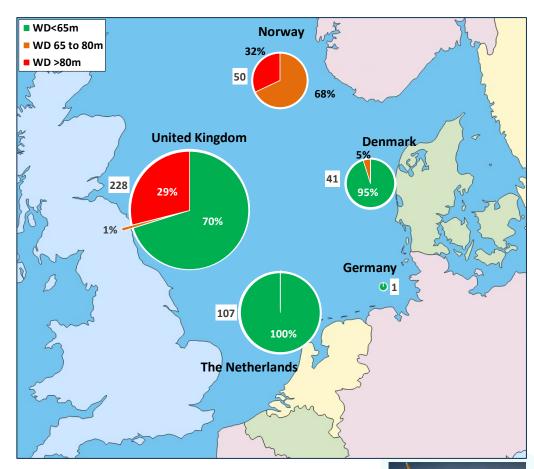




# Jack-up Vessels: Future Perspectives

#### **OSPAR Inventory Analysis**

- SBO Jack-up target market:
  - Fixed steel topside installations; can extend to subsea decommissioning
  - Units 25 years+ by 2020
  - Max water depth of 65m
  - 80m water depth possible with leg extensions
  - Focus on expertise
  - Data as a starting point
- Use data strategically to identify:
  - Target markets and clients
  - Strategic vessel upgrades
  - Installation clusters and opportunities for bundling



Bubble sizes and the percentages within represent number of fixed steel topside installations at different water depths.

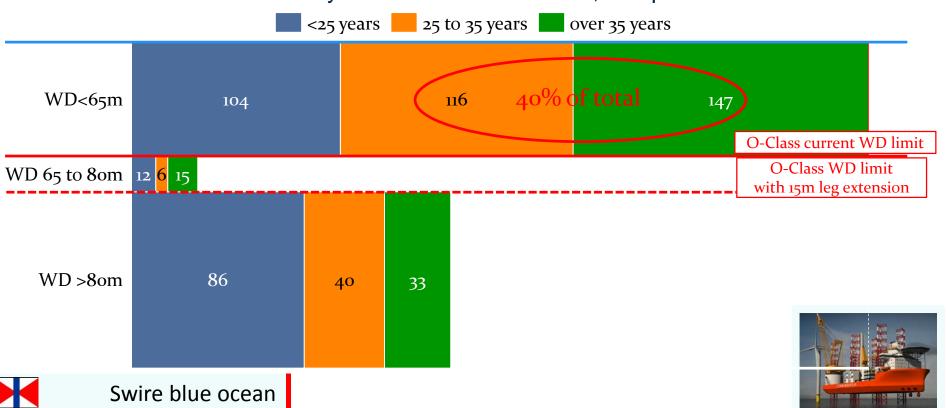




# Jack-up Vessels: Future Perspectives

#### **OSPAR Inventory Review – Water Depth vs Age**

- Age of installations by 2020 vs water depths
  - 40% of fixed steel topside installations within 65m water depth and 25+ years
  - Leg extension only increases opportunity by 4% of total
  - Installations under 25 years: 54% in WD > 80m, compared to 28% in WD < 65m</li>

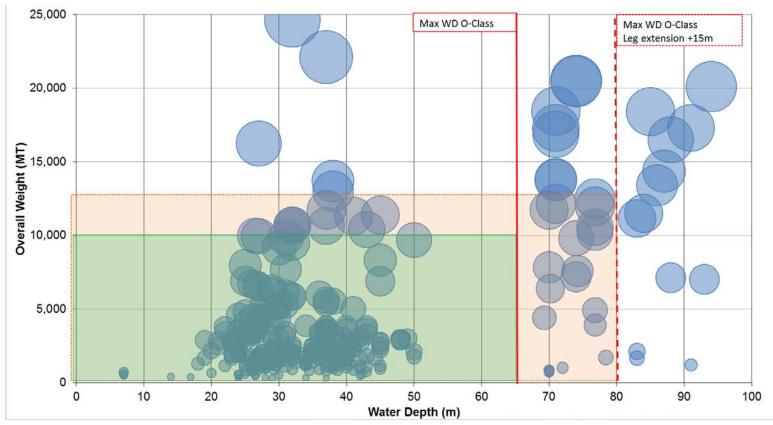




# Jack-up Vessels: Future Perspectives

#### **OSPAR Inventory Review – Steel Weight vs Water Depth**

• O-Class Piece-Medium decom capability: 70% of "Fixed Steel" units of 25+ years by 2020; increases to 78% with crane upgrade (1425mt) and 15m leg extensions







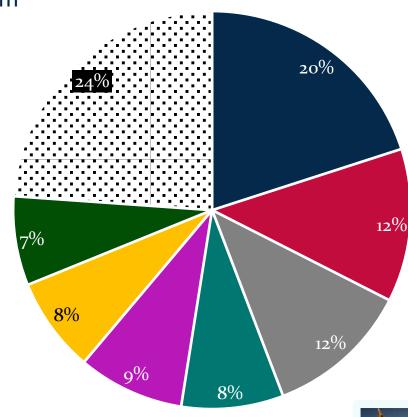


# Jack-up Vessels: Future Perspectives

#### **OSPAR Inventory Review**

Key client portfolio - WD less than 80m

- Perenco
- ConocoPhillips
- Maersk
- NAM
- Shell
- Total
- Gaz de France
- 57 smaller clients (<5%)

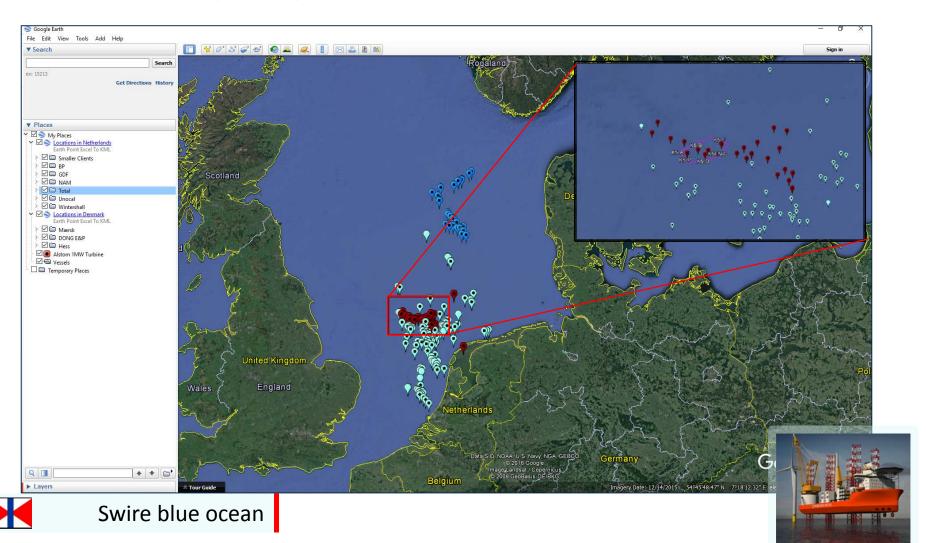






# Jack-up Vessels: Future Perspectives

**OSPAR Inventory Analysis – Total Netherlands Map Projection** 





# Conclusions

